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PRGT Permit Extension Referral - Gitanyow

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Cc: "Swan, Ian" <Ian.Swan@bcogc.ca>

Good afternoon,

The Commission has completed its review of PRGT's proposed pipeline permit extension request application, OGC File# 9708461.

The Commission's decision maker has reviewed the application, Commission technical review summaries, and the substantive consultation record between the Gitanyow Nation, the Environmental / Commission for the permitted pipeline and has determined to grant the permit extensions, subject to the following additional permit conditions:

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- At least 6 months prior to construction start, the permit holder must provide the Commission (postpermitrequests@bcogc.ca) with notice for the purpose of receiving the following:
 - a) An assessment of cumulative effects of the project, and
 - b) A description all of mitigations and offsets required during and post construction to address cumulative effects and to avoid, minimize and restore impacts to the current use of land and resources for traditional purposes by an impacted First Nation.
 - The Permit Holder must not start construction activities until it has received the assessment of cumulative effects of the project and description of mitigations and offsets referenced in the above condition.
 - The Permit Holder must not commence construction until it has submitted to the Commission (postpermitrequests@bcogc.ca) a confirmation, by a corporate officer, that a downstream LNG facility has contracted Prince Rupert Gas Transmission as its primary supplier and that a positive final investment decision has been made on that LNG facility.
 - Prior to commencement of construction activities on any portion of the pipeline right of way or workspace, the Permit Holder must engage with an impacted First Nation and consider any relevant information made available by a First Nation, and conduct an investigation of the potential effects of the operation of the pipeline on the current use of land and resources for traditional purposes by the impacted First Nation. Relevant information may include but not be limited to updated wildlife studies, culturally modified trees, cache pits, house pits, grave sites, pictograph sites, smoke houses, cabins, artifacts, and areas traditionally used for camping, hunting, fishing and berry picking located within the pipeline right of way or workspace.
 - The Permit holder must submit the Commission (postpermitrequests@bcogc.ca) and send copies to impacted First Nations, at least six months prior to commencing construction activities on any portion of the pipeline right of way or work space, a report describing the site-specific mitigation plans. The report must include, but not be limited to:
 - a. a summary of the engagement with impacted First Nations and relevant information considered by the Permit Holder, including First Nations specific studies or surveys, that inform the site-specific mitigation plans;
 - b. a description of how the Permit Holder considered and addressed any information received by First Nations in development of the site-specific mitigation plans;
 - c. a description of any outstanding concerns raised by First Nations regarding the potential effects of the activities on the current use of land and resources for traditional purposes, including a description of how these concerns have or will be addressed by the Permit Holder; and
 - d. a summary of any outstanding investigations or follow-up activities that will not be completed prior to commencing construction, including an estimated completion date, if applicable.

- The Permit Holder may not start construction activities on any portion of the pipeline right of way of workspace until the Commission notifies the Permit Holder that it has completed a review of the report.
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A copy of the Permit Extension(s) has been attached to this email for your consideration.

Please contact me should you wish to discuss this correspondence, the contents of the permit extensions and how they address your concerns, or anything related to the Prince Rupert Gas Transmi

Sincerely,

Ryan



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We acknowledge and respect the many Indigenous Territories and Treaty areas, each with unique cultures, languages, legal traditions and relationships to the land and water, which the BC Oil and Gas Commission acknowledge the Métis and Inuit people living across B.C.

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The BC Oil and Gas Commission (Commission), the provincial regulator of oil and gas activity within British Columbia, is in receipt of one application (Permit Extension Application) for the originally permitted application was facilitated by the Commission in 2015.

Please find attached a letter from the Commission regarding PRGT's recent Permit Extension Application. The Commission appreciates your attention and any comments you provide on the permit extension as your input is an integral component in the Commission's decision making process. Further details are provided in the attached letter.

Please contact Ian Swan at Ian.Swan@bcogc.ca or (250) 419-4485 should you wish to discuss PRGT's Permit Extension Applications.

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